Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No. U-10950-A			
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE	e		
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name NATURAL BUTTES	and No.	
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	ner Single Zone	8. Lease Name and Well No. NBU 921-22G		
	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-047-	35575	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accorda		11. Sec., T., R., M., or Blk. and Sur	rvey or Area	
At surface SWNE 1946FNL 1799 FE	At surface SWNE 1946FNL 1799 FEL 4431197 Y 40.00361		Sec 22 T9S R21E Mer SLB	
At proposed prod. zone	625085× -109,53417			
14. Distance in miles and direction from nearest town or post 16.3 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well		
lease line, ft. (Also to nearest drig. unit line, if any) 1799	800.00	40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file		
completed, applied for, on this lease, ft. REFER TO TOPO C 9800 MD		CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 4829 GL	22. Approximate date work will start	23. Estimated duration		
	24. Attachments			
The following, completed in accordance with the requirements or	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Lands, the Bond to cover the operations unless covered by an existing bond on file (some plan is presented by an existing bond on file (some plan is presented by an existing bond on file (some plan is plan is presented by an existing bond on file (some plan is plan			on file (see	

- SUPO shall be filed with the appropriate Forest Service Office).
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

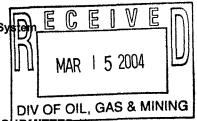
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 03/10/2004
Title REGULATORY ANALYST	yel diff	
Approved by (Stynature)	RPADIEV G HILL	Date 83-16-0
Title	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

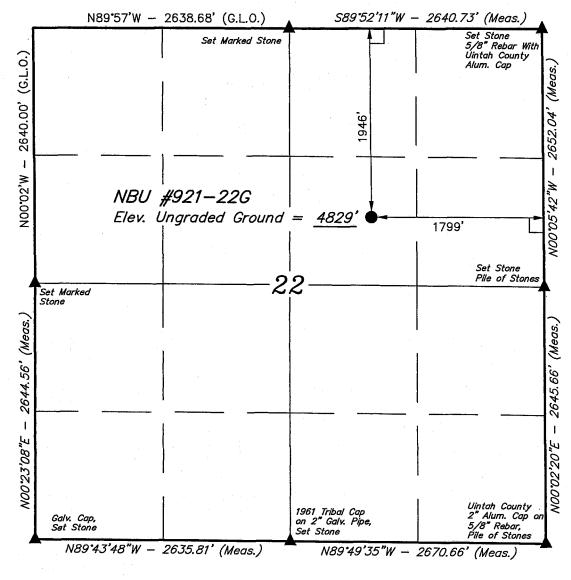
Electronic Submission #28745 verified by the BLM Well Information Sy For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal



Date

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R21E, S.L.B.&M.



LEGEND:

__ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

 $LATITUDE = 40^{\circ}01'24.52'' (40.023478)$

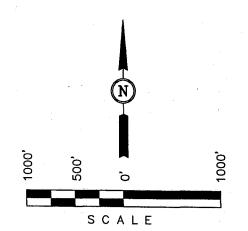
LONGITUDE = 109°32'05.44" (109.534844)

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-22G, located as shown in the SW 1/4 NE 1/4 of Section 22, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE ABOVENCY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND BY ME OR UNDER ASSUPERVISION AND THAT THE SAME ARE TRUE TRUE TO THE BEST OF MY KNOWLEDGE AND BELLOT

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

<u></u>			
SCALE 1" = 1000'		DATE SURVEYED: 11-13-03	DATE DRAWN: 11-14-03
G.S. M.B	D.R.B.	REFERENCES G.L.O. PLA	\T
WEATHER	FILE	· · · · · · · · · · · · · · · · · · ·	
COLD	WESTPO	RT OIL AND GAS	COMPANY I P

NBU #921-22G SW/NE Sec. 22,T9S,R21E UINTAH COUNTY, UTAH U-10950-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Deptn</u>
Uinta	Surface
Green River	1705'
Wasatch	4775'
Mesaverde	8070'
TD	9800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>		
Gas Gas	Green River Wasatch Mesaverde	1705' 4775' 8070'	
Water Other Minerals	N/A N/A		

3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. <u>Abnormal Conditions</u>:

Maximum anticipated bottomhole pressure calculated at 9800' TD, approximately equals 3920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1764 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please see Natural Buttes Unit SOP.

10. Other Information:

Please see Natural Buttes Unit SOP.

NBU #921-22G SW/NE Sec. 22,T9S,R21E UINTAH COUNTY, UTAH U-10950-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-22G on 3/8/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 150' +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities:</u>

Please see the Natural Buttes Unit SOP.

Approximately 143' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. <u>Location and Type of Water Supply:</u>

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A water diversion ditch shall be installed as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs Uintah and Ouray Agency P.O. Box 130 Fort Duchesne, UT 84026 (435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego July Maleyo
Sheila Upchego

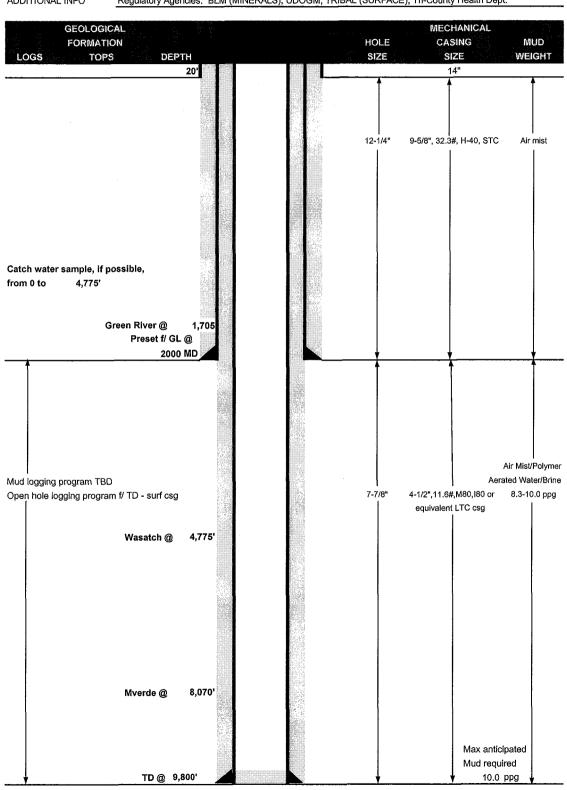
3/10/04

Date



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE December 8, 2003 WELL NAME NBU 921-22G TD 9,800' MD/TVD 4,828' GL KB 4,843' FIELD COUNTY Uintah ELEVATION Natural Buttes STATE Utah 1946' FNL, 1799' FEL SWNE SEC.22, T9S, R21E Straight Hole SURFACE LOCATION BHL Lat (40.023478) Long (109.534844) OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: BLM (MINERALS), UDOGM, TRIBAL (SURFACE), Tri-County Health Dept. ADDITIONAL INFO





Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

									DESIGN FACTORS	
	SIZE	IN	TER\	/AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"		0-20	,			_			-
								2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.77*****	1.46	4.49
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	9800	11.60	M-80	LTC	2.65	1.25	2.03

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT, OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1,18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to	surface, o	ption 2 will	be utilized	
Option 2 LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite	360	35%	12.60	1.81
		+.25 pps Flocele + 3% salt BWOW				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele			1	
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
		g Section				
PRODUCTION LEAD	4,270'	Premium Lite II + 3% KCI + 0.25 pps	470	60%	11.00	3.38
,		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	5,530'	50/50 Poz/G + 10% salt + 2% gel	1550	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

DATE:		
DATE:		

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-22G SECTION 22, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88: EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST: TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH: TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST: FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.3 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-22G

LOCATED IN UINTAH COUNTY, UTAH SECTION 22, T9S, R21E, S.L.B.&M.

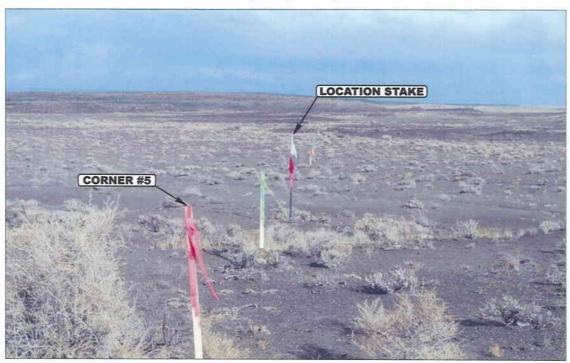


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

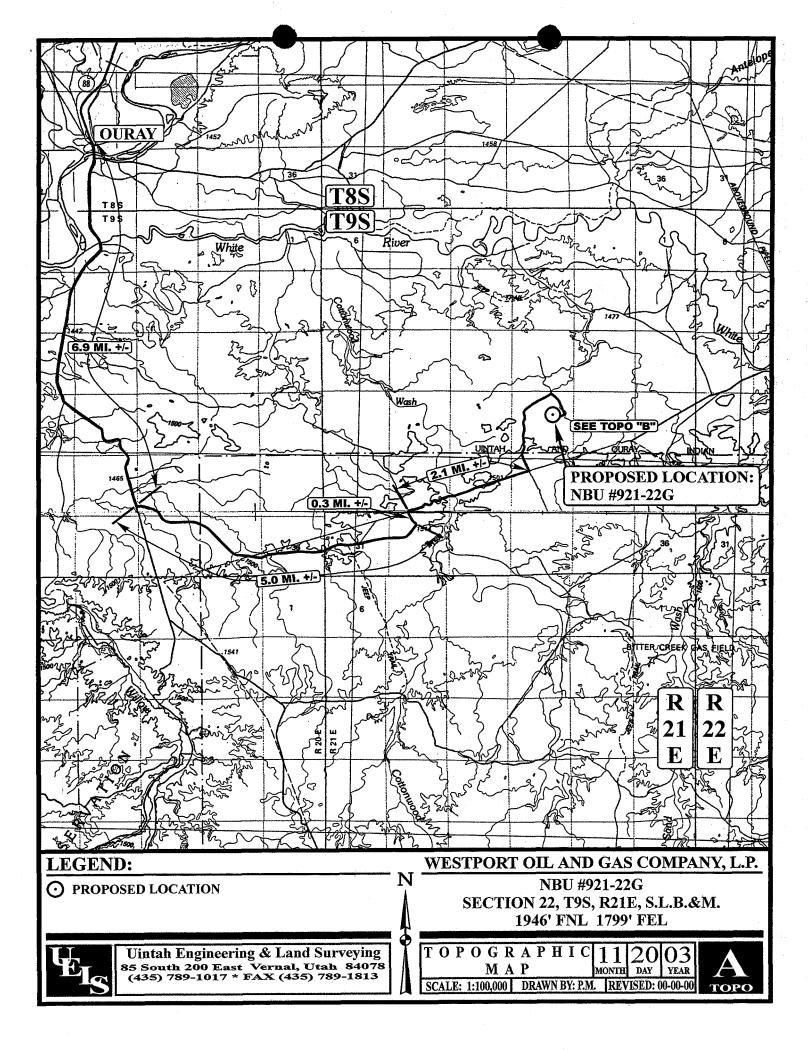


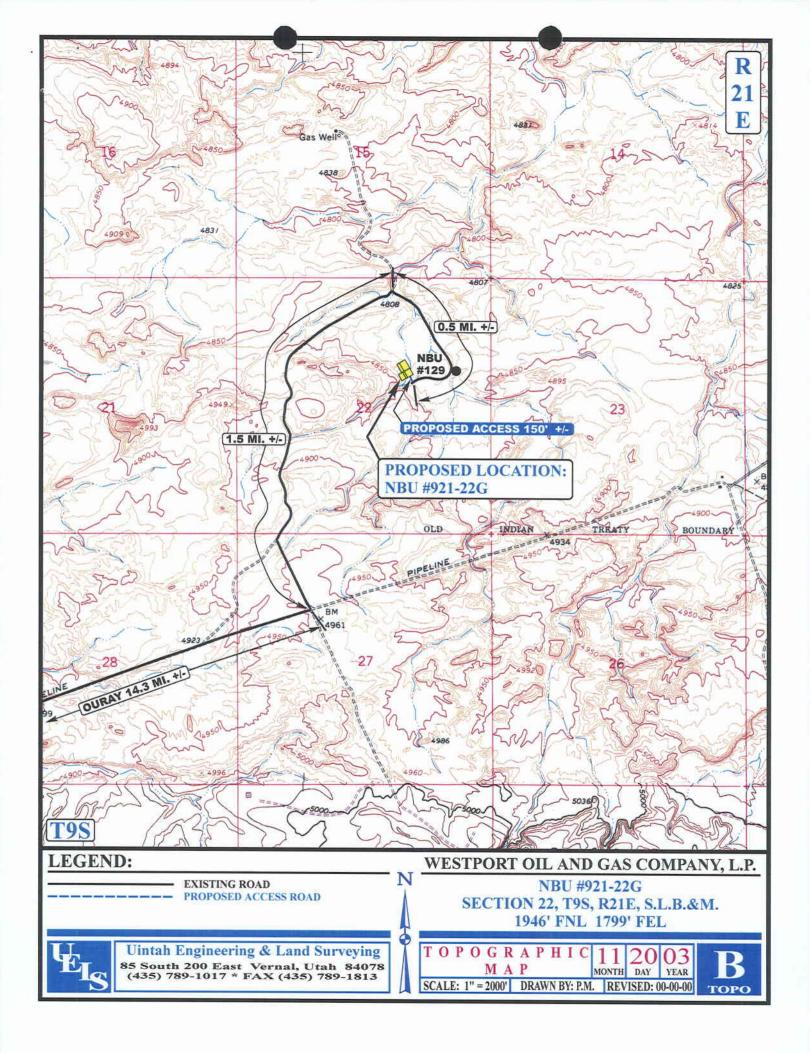
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

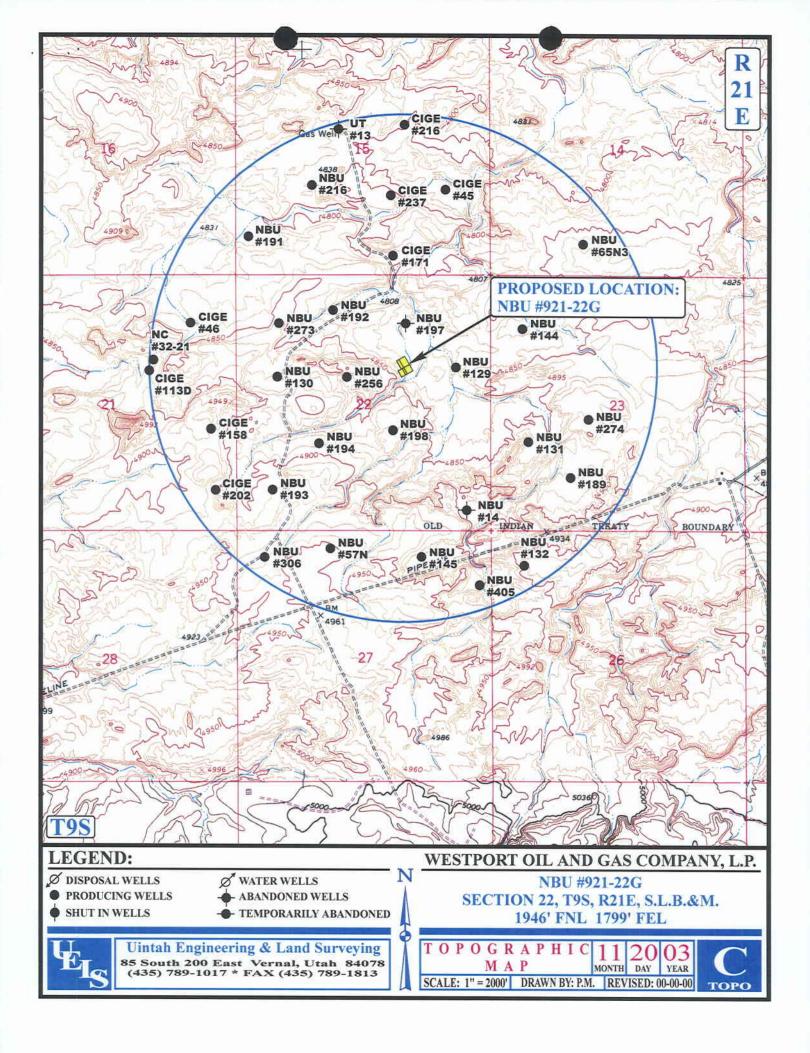
LOCATION PHOTOS

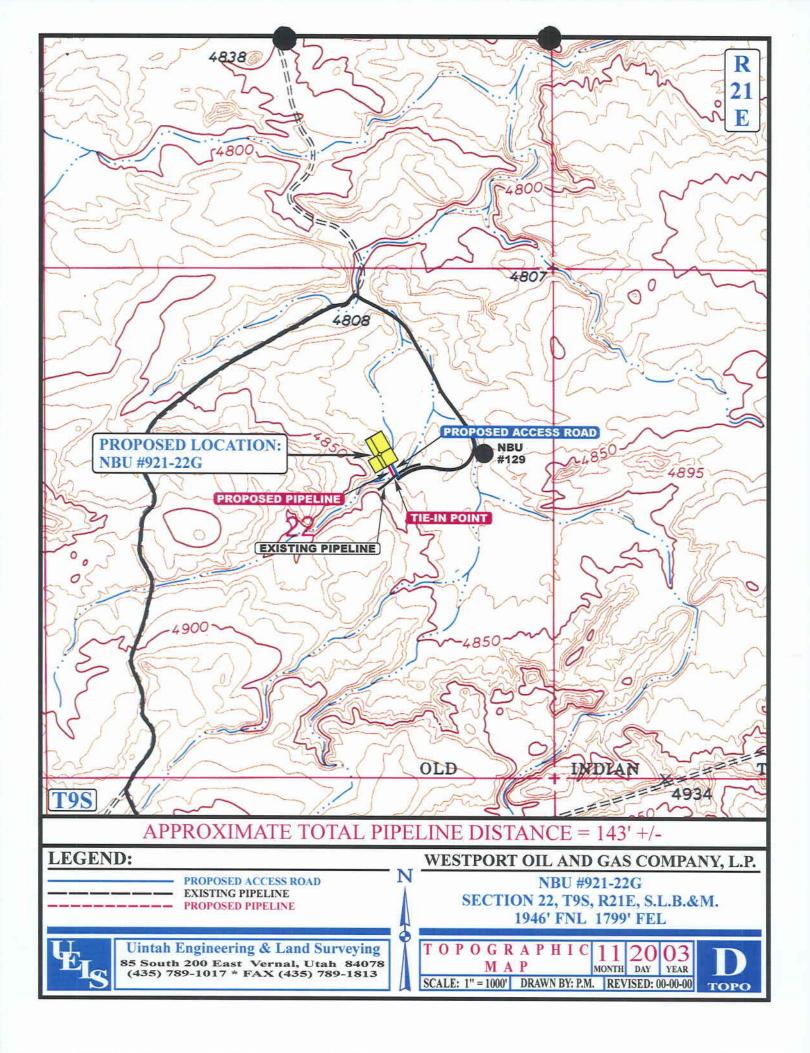
TAKEN BY: G.S. | DRAWN BY: P.M. | REVISED: 00-00-00

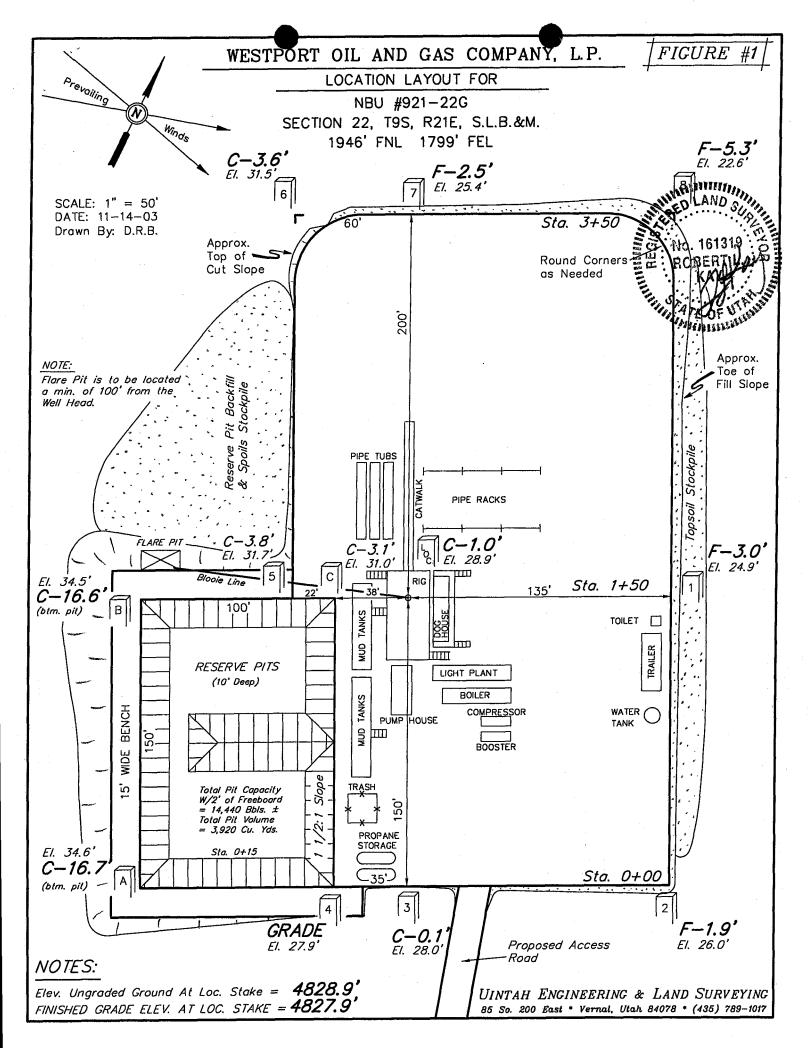
РНОТО

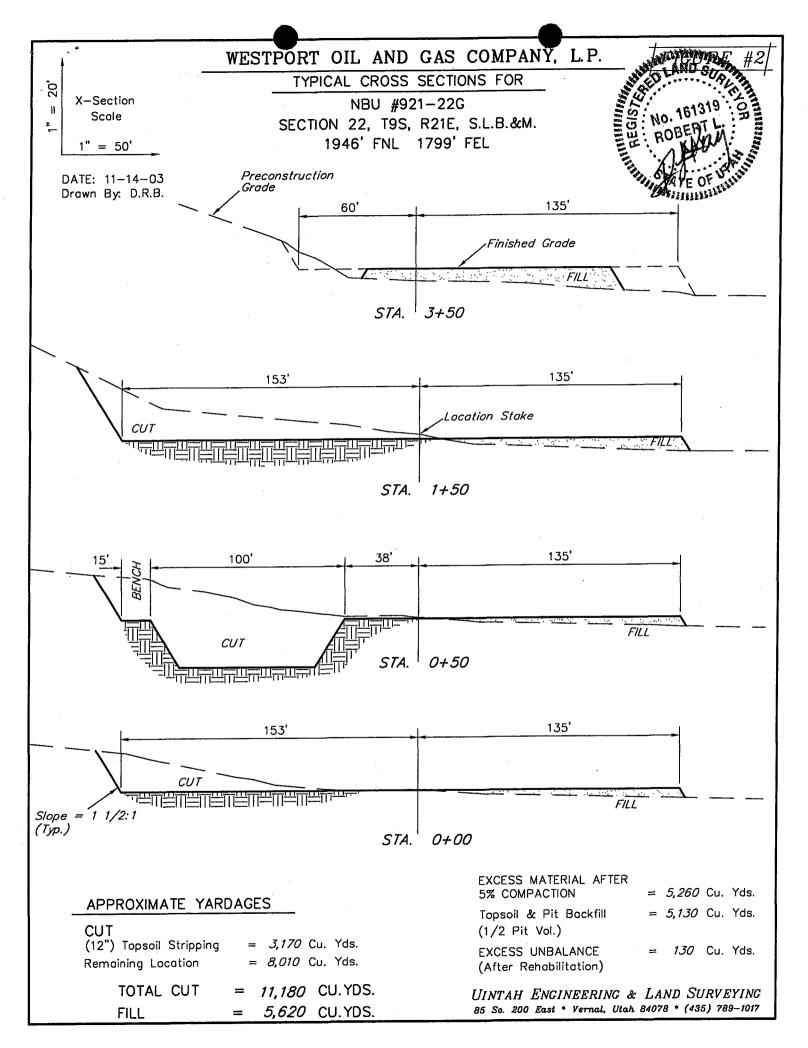




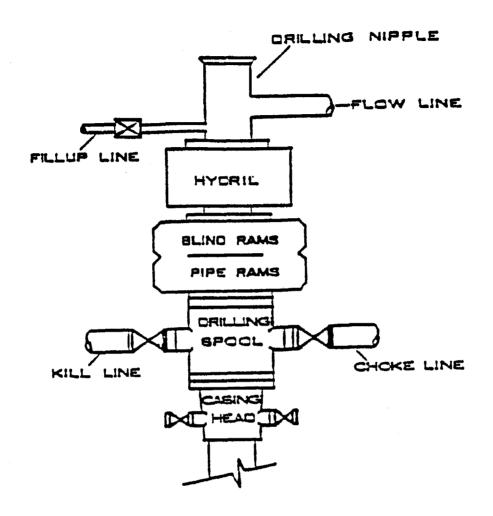


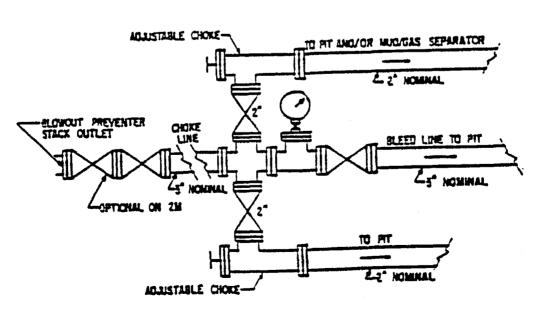






EOP STACK

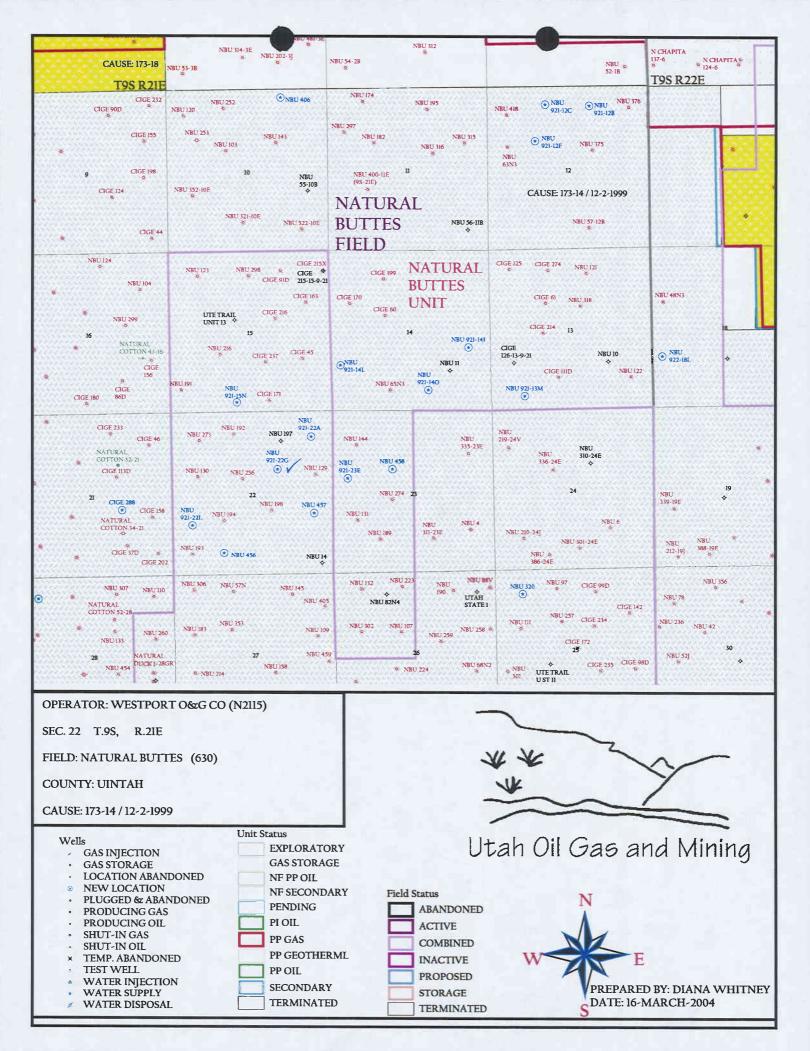




WORKSHEET APPLICATION FOR PERMIT TO DRILL

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APD RECEIVED: 03/15/2004	API NO. ASSIGNED: 43-047-35575			
WELL NAME: NBU 921-22G OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 43	35-781-7024		
PROPOSED LOCATION: SWNE 22 090S 210E	INSPECT LOCATN	BY: / /		
SURFACE: 1946 FNL 1799 FEL BOTTOM: 1946 FNL 1799 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal	Tech Review Engineering Geology	Initials	Date	
LEASE TIPE: 1 - Federal LEASE NUMBER: U-10950-A SURFACE OWNER: 2 - Indian PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	Surface LATITUDE: 40.02 LONGITUDE: 109.			
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) NOCC Review (Y/N) (Date:) NOTE Fee Surf Agreement (Y/N)	R649-3-3. E	eneral rom Qtr/Qtr & 920' Exception t No: [13-144] Efr & bounday?	i 39 Uncomm. Tract	
SOP, Soperaki file Stipulations: 1- Lederal Of 2-011 St	epresso ()			



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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

March 16, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

43-047-35569 NBU 921-12B Sec 12 T09S R21E 0664 FNL 1922 FEL 43-047-35570 NBU 921-12F Sec 12 T09S R21E 1734 FNL 1600 FWL 43-047-35571 NBU 921-14I Sec 14 T09S R21E 2076 FSL 0772 FEL 43-047-35572 NBU 921-14O Sec 14 T09S R21E 0671 FSL 2086 FEL 43-047-35573 NBU 921-14L Sec 14 T09S R21E 1489 FSL 0258 FWL 43-047-35574 NBU 921-22A Sec 22 T09S R21E 0855 FNL 0700 FEL 43-047-35575 NBU 921-22G Sec 22 T09S R21E 1946 FNL 1799 FEL 43-047-35576 NBU 921-23E Sec 23 T09S R21E 2221 FNL 0509 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit Division of Oil Gas and Mining

> Agr. Sec. Chron Fluid Chron

MCoulthard:mc:3-16-04

Poet-It is brand fax transmittal memo 7671 # of pages > 1

To Drana Whitney | From Coult have |

Co. Doc m | Co. BLM |

Dept. 0114 Gas | Phone # 539-4042 |

Fax # 359-3940 | Fax # 539-4200



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

March 16, 2004

Westport Oil & Gas Company, L.P. 1368 South 1200 East Vernal, UT 84078

Re: Natural Buttes Unit 921-22G Well, 1946' FNL, 1799' FEL, SW NE, Sec. 22,

T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35575.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, L.P.				
Well Name & Number	Natural Buttes Unit 921-22G				
API Number:	43-047-35575				
Lease:	0-A				
Location: SW NE	Sec. 22	T. 9 South	R. 21 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	MANAGEMENT	5. Lease Serial No. UTU010950A
0 0 6 APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name
la. Type of Work: 🛛 DRILL 🔲 REENTER	CONTIDENTIAL	7. If Unit or CA Agreement, Name and No. UTU63047A
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oil	ther Single Zone Multiple Zone	Lease Name and Well No. NBU 921-22G
Name of Operator Contact WESTPORT OIL & GAS COMPANY LP	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43,047,35575
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accord	lance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface SWNE 1946FNL 1799FW At proposed prod. zone	MAR 1 C 2004	Sec 22 T9S R21E Mer SLB
14. Distance in miles and direction from nearest town or post 16.3 MILES SOUTHEAST OF OURAY, UTAH	t office*	12. County or Parish 13. State UINTAH UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
1799		40.00
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file
completed, applied for, on this lease, ft. REFER TO TOPO C	9800 MD	CO1203
21. Elevations (Show whether DF, KB, RT, GL, etc. 4829 GL.	22. Approximate date work will start	23. Estimated duration
	24. Attachments	
The following, completed in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service O 	Item 20 above). 5. Operator certification	ons unless covered by an existing bond on file (see formation and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 03/10/2004
Title REGULATORY ANALYST	' I	ECEIVED
Approved by (Signardig) Leavens		EC 0 8 2004 Date 1/2 7/200
Title Assistant Field Manager Mineral Pressures		OIL, GAS & MINING
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject I	ease which would entitle the applicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. States any false, fictitious or fraudulent statements or represents	make it a crime for any person knowingly and willfully t	o make to any department or agency of the United

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #28745 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 03/12/2004 (04LW2552AE)



Page 1 of 4

Well No.: NBU 921-22G

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.						
Well Name & Number:	NBU 921-22G					
API Number:	43-047-35575					
Lease Number:	U-010950A					
Location: <u>SWNE</u>	Sec. 22 T. 9S R. 21E					
Agreement:	Natural Buttes WS MV					

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. <u>Pressure Control Equipment</u>

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Well No.: NBU 921-22G

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. <u>Mud Program and Circulating Medium</u>

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 4 Well No.: NBU 921-22G

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the contractors to maintain construction of the pipelines within approved ROW.

A ROW, 30 feet wide and 70 feet long, shall be granted for the new access road; and a ROW, 30 feet wide and 67 feet long, shall be granted for the proposed pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must

Page 4 of 4 Well No.: NBU 921-22G

have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to an approved disposal site. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHADDY MOTICES AND DEDODTS ON WELLS

	FORM APPROVED
	OMB No. 1004-0135 Expires Inovember 30, 2000
	5. Lease Serial No.
	U-10950-A
	6. If Indian, Allottee or Tribe Name
	TRIBAL SURFACE
	7. If Unit or CA/Agreement, Name and/or No.
)	
	NATURAL BUTTES UNIT
	8. Well Name and No.
	NBU 921-22G
	9. API Well No.
code)	43-047-35575
_	10. Field and Pool, or Exploratory Area
	NATURAL BUTTES
	11. County or Parish, State
	UINTAH, UTAH
TICE, R	EPORT, OR OTHER DATA
ACTION	
roduction	(Start/Resume) Water Shut-Off
eclamation	
ecomplete	=
emporarily	y Abandon EXTENSION
ater Dispo	osal
ed and true A. Requir mpletion in	by proposed work and approximate duration thereof by vertical depths of all pertinent markers and zones, and subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
	ON, FOR THE SUBJECT
IPLETE	D.
Secretary Co. To	and the same and t
şî M	
	COPY SENT TO OPERATOR Date: 4665
name".	ected the wife had the common to which have made the many that the last
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SUNDKI NOTICES AND REPORTS ON WELLS					
Do not use this	form for proposals to	drill or reenter an		6. If Indian, Allo	ttee or Tribe Name
07 abandoned well.	TRIBAL SURI	FACE			
CUDINIT IN TOID	ICATE Other inches	-4:		7. If Unit or CA/	Agreement, Name and/or No.
SUBIVITI IN TRIPL	ICATE – Other instru	ctions on reverse	siae		
1. Type of Well				NATURAL BU	ITTES UNIT
Oil Well 🗶 Gas Well	Other	INFIDENTIAL		8. Well Name and	d No.
2. Name of Operator	00	NALIDE IALIHE	-	NBU 921-2	2G
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No. (include	area code)	43-047-35575	
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Pool	, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		NATURAL BUTTES	
				11. County or Pari	sh, State
SWNE SECTION 22-T9S-R2	21E 1946'FNL & 1799'	FEL		UINTAH, UTA	H
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
X Notice of Intent	Acidize	Deepen [Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n 🗀	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	×	
	Change Plans	Plug and Abandon	Temporarily		EXTENSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal	
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved of testing has been completed. Final Ab determined that the site is ready for final	Ily or recomplete horizontally, girk will be performed or provide to perations. If the operation resultandonment Notices shall be filed	ve subsurface locations and n he Bond No. on file with BI its in a multiple completion of	neasured and true LM/BIA. Requir or recompletion in	e vertical depths of all red subsequent reports in a new interval, a Fo	I pertinent markers and zones. shall be filed within 30 days orm 3160-4 shall be filed once

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COM

Approved by the Utah Division of Oil. Gas and Mining

I hereby certify that the foregoing is true and correct

Title

REGULATORY ANAL

Date

March 22, 2005

THIS SPACE FOR FEDERAL OR STATE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department of agency false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. MAR 3 1 2005

Name (Printed/Typed)

SHEILA UPCHEGO

(A) (A) (A)

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35575 Well Name: NBU 921-22G Location: SWNE SECTION 22-T9S-R21E Company Permit Issued to: WESTPORT OIL & GAS CO., L.P. Date Original Permit Issued: 3/16/2004
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐
Signature Date
Title: REGULATORY ANALYST
Representing: WESTPORT OIL & GAS COMPANY L.P.

RECEIVED MAR 3 1 2005

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No. UTU-010950A

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

OCT 19 2005

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side		7. If One of CA/Agreement, Name and/of No.		
1. Type of Well				NATURAL BUTTES UNIT		
Oil Well X Gas Well	Other			8. Well Name and No.		
2. Name of Operator				NBU 921-22G		
WESTPORT OIL & GAS CO	MPANY L.P.	•	-	9. API Well No.		
3a. Address		3b. Phone No. (include area o	code)	43-047-35575		
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		NATURAL BUTTES				
				11. County or Parish, State		
SWNE SECTION 22-T9S-R2	-	UINTAH COUNTY, UTAH				
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF A	ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Ro	roduction (eclamation ecomplete emporarily	Other BLM APD		
Final Abandonment Notice	Convert to Injection		ater Dispo			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED ON NOVEMBER 27, 2004.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Sheila Lipchego	Regulatory Analyst	
Signaturally Mullego	Date October 18, 2005	
THIS SPACE	E FOR FEDERAL OR STATE USE	
Approved by Wax Pole	Petroleum Engineer Date	[P] 2 1
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	warrant or Office	
Title 18 U.S.C. Section 1001, make it a crime for any person kn	owingly and willfully to make to any department or	agency of the Dated State M-

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 2 8 2005

CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease:

UTU-010950A

Well:

NBU 921-22G

Location:

SWNW Sec 23-T9S-R21E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 11/27/06
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Number

99999

12/26/2005

Effective Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

			ENTITY ACTIO	N FORM		····		
Operator:	WEST	PORT OIL & GAS COM	MPANY L.P.	Ope	rator Ad	count Ni	umber:	N 2115
Address:	1368	SOUTH 1200 EAST		Operator Account Number: N 2115				
	city VI	ERNAL		_				
	state (zip 84078	-	F	hone Nu	ımber:	(435) 781-7024
Well 1								
API No	ımber	Well	Name	QQ	Sec	Twp	Rng	County
43047	35575	NBU 921-22G		SWNE	22	98	21E	UINTAH
Action	Code	Current Entity	New Entity			ity Accianment		

Comments; murd-wsmld MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 12/26/2005 AT 1000 HRS.

Number

2900

Well 2 **API Number** Well Name QQ Sec Twp Rng County **Action Code Current Entity New Entity** Spud Date **Entity Assignment** Number Number **Effective Date** Comments:

API Number	Well Name		QQ Sec Twp			Rng County		
Action Code	Current Entity New Enti Number Number		Spud Date		Entity Assignment Effective Date			
omments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity

- Other (Explain in comments, \$	ection)
TO EARLENE RUSSELL	FISHOTIA WICHEGO
Co./Dept. UTDORM	WASTOURT OILE BASCO
Phone #(801) 538-533(0	Photo 435) 781-7024
Fex # (801) 359-3940	Fax #435) 7817094

SHEILA UPCHEGO

Bignature REGULATORY ANALYST 1/3/2006

Date

Title

RECEIVED

JAN 0 4 2006

DIV. OF OIL, GAS & MINING

(5/2000)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APP	ROVED
OMB No. 1	004-0135
Evnires Inoven	ber 30, 2000

. Lea	ise Se	rial No.			
JTU-	0109	950A	 	 	

6.	If Indian,	Allottee	or Tribe	Nan

Do not use this form for proposals to drill or reenter an			6. II Indian	, Allottee or 1	ribe Name				
abandoned well. Use Form 3160-3 (APD) for such proposals.					TRIBAL S	URFACE			
SUBMIT IN TRIPLICATE – Other instructions on reverse side				е	7. If Unit o	r CA/Agreeme	ent, Name and	or No.	
l. Type of Well	. (20011	TOCUT	101		NATURAI	BUTTES	UNIT	
Oil Well X Gas Well	Other	JUNI	<u>:111-111</u>	IAL_		8. Well Nat	ne and No.		
2. Name of Operator						NBU 92	1-22G		
WESTPORT OIL & GAS CO	MPANY L.P.					9. API Wel	No.		
3a. Address		- 1	hone No. <i>(inclu</i>	de area		43-047-35			
1368 SOUTH 1200 EAST V			781-7024			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	tion)					BUTTES		
SWNE SECTION 22-T9S-R.	21E 1946'FNL & 1799	9'FWL					r Parish, State		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF N	OTICE, RI	EPORT, OR	OTHER DA	TA	
TYPE OF SUBMISSION		<u> </u>	· · · · · ·		ACTION	<u>-</u>			
Notice of Intent	Acidize Alter Casing		epen cture Treat	=	Production (Reclamation	Start/Resume	Well I	Shut-Off ntegrity	-
X Subsequent Report	Casing Repair		v Construction	·	Recomplete			SET SURF	ACE
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back		Temporarily Water Dispo		CSG		
13. Describe Proposed or Completed Open			-				.1		
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Attach the site is ready for final MIRU BILL MARTIN AIR RIGHT SURFACE CSG. LEAD CMT CLASS G @16.0 PPG 1.10	rk will be performed or provide operations. If the operation responds on the performent Notices shall be fill all inspection. G. DRILLED 12 1/4" South of the performance of the perfor	the Bond lults in a miled only aft	No. on file with altiple completion or all requirements.	BLM/B on or rec nts, incl	IA. Require completion in uding reclan	d subsequent is a new interval nation, have be 9 5/8" 36#	reports shall be l, a Form 3160 een completed, H-40	filed within 30 -4 shall be filed	days .
WORT			•						
					•			-	
					•				
14. I hereby certify that the foregoing Name (Printed/Typed) Sheila Upchegg	; is true and correct	Title Reg	ulatory Ana	alyst					
Signature //	n MA)	Date	uary 10, 20	06					
Huren M	THIS SPAC		EDERAL OR		USF	· · ·			
Approved by	/ Inio SPAC	LIORF	Title	51A1L	. 50-	Date			
							4 J		
certify that the applicant holds legal or equit	orditions of approval, if any, are attached. Approval of this notice does not warrant or rify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001, make	it a crime for any person kn	owingly a	nd willfully to	make t	to any depa	rtment or age	ncy of the U	nited States ar	ıy

(Instructions on reverse)

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 1 7 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 200

Lease Serial	No.
--------------------------------	-----

SUNDRY NOTICES AND REPORTS ON WELLS			UTU-010950A
Do not use this	6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.			TRIBAL SURFACE
SUBMIT IN TRIPLI	 CATE – Other instru	octions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well CONCINEN		MEIDENTIAL	NATURAL BUTTES UNIT 8. Well Name and No.
Oil Well X Gas Well	Other	INCHULINIAL.	NBU 921-22G
2. Name of Operator			9. API Well No.
WESTPORT OIL & GAS CO	MPANY L.P.	3b. Phone No. (include area code)	43-047-35575
3a. Address	/ DNIAL LIT 04070	(435) 781-7024	10. Field and Pool, or Exploratory Area
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,			NATURAL BUTTES
4. Location of Well (Footage, Sec.,	1., R., M., Or But vey Description		11. County or Parish, State
SWNE SECTION 22-T9S-R2	21E 1946'FNL & 1799	'FWL	UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamate Recompleting Plug and Abandon Temporar Plug Back Water Dis	other FINAL DRILLING OPERATIONS sposal any proposed work and approximate duration thereof.
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Addetermined that the site is ready for final EINISHED DRILLING FROM LEAD CMT W/506 SX PREMARK 1.31 YIELD. DISPLACED WRUMP PLUG W/2800 PSI AM	ally or recomplete horizontally, grk will be performed or provide operations. If the operation resubandonment Notices shall be file all inspection. 1 2220' TO 9622'. RAN LITE II @11.6 PPG 27149.8 BBLS CLAYTRIND FLOATS HELD 32 NDBOPE TO SET SLE	the Bond No. on file with BLM/BIA. Requilts in a multiple completion or recompletion ed only after all requirements, including recompletion of the bond No. 11.6# I-80 PRODUCTION AND AND THE AT WATER 1 GAL MAGNAC BBLS LEAD BACK TO PIT LOUIS IPS W/80,000 PSI CLEAN MULTIPLE AND THE AND THE SINGLE AND THE SIN	on CSG. 482 SX 50/50 POZ @14.3 PPG EDET @8.34 PPG. DST RETURNS WHILE
		out fixo.	
14. I hereby certify that the foregoin	g is true and correct	Title	
Name (Printed/Typed)		Regulatory Analyst	
Sheila-Upchego Signature 201	1	Date Date	
//////////////////////////////////////	n(Melan)	January 27, 2006	
Je francisco de la constantia del constantia della constantia de la constantia della constantia della consta	THIS SPAC	E FOR FEDERAL OR STATE USE	
		Title	Date

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

Notice of Intent

X Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Water Shut-Off

Other WELL SPUD

Well Integrity

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

TRIBAL SURFACE

5. Lease Serial No. UTU-010950A

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

SUBMIT IN TRIPLICATE – Other instructions on reverse si

		I.		
I. Type of Well	NATURAL BUTTES UNIT			
Oil Well X Gas Well Other	8. Well Name and No.			
2. Name of Operator	NBU 921-22G			
WESTPORT OIL & GAS COMPANY L.P.	9. API Well No.			
3a. Address	3b. Phone No. (include area code)	43-047-35575		
1368 SOUTH 1200 EAST VERNAL, UT 84078	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	NATURAL BUTTES			
	11. County or Parish, State			
SWNE SECTION 22-T9S-R21E 1946'FNL & 179	UINTAH COUNTY, UTAH			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			

Plug Back

Deepen

Fracture Treat

New Construction

Plug and Abandon

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

Acidize

Alter Casing

Casing Repair Change Plans

Convert to Injection

SPUD WELL LOCATION ON 12/26/2005 AT 1000 HRS.

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)	itle			
Sheila Upchego R	Regulatory Analyst			
	Date anuary 4, 2006			
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fictitious or fraudulent statements or representations as to any matte		ent or agency of the United States any RECFIVED		

(Instructions on reverse)

JAN 1 0 2006

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No. UTU-010950A

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

If Indian, Allottee or Tribe Name

abandoned well.	abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well				NATURAL BUTTES UNIT		
Oil Well Gas Well	Other			8. Well Name and No.		
2. Name of Operator				NBU 921-22G		
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.		
3a. Address		3b. Phone No. (include a	rea code)	43-047-35575		
1368 SOUTH 1200 EAST V	ERNAL. UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		on)		NATURAL BUTTES		
, ,				11. County or Parish, State		
SWNE SECTION 22-T9S-R2	21E 1946'FNL & 1799	'FWL		UINTAH COUNTY, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, F	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	٧		
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet Temporari Water Dis	other PRODUCTION START-UP possal		
13 Describe Proposed or Completed Oper	rations (clearly state all pertinent	details, including estimated st	arting date of a	any proposed work and approximate duration thereof		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 02/25/2006 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Sheila Upchego	Regula	tory Analyst		
Signatura	Date	ry 27, 2006		
THIS SPACE	E FOR FEDE	RAL OR STATE	E USE	
Approved by	Ti	tle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	ibject lease	ffice		
Title 18 U.S.C. Section 1001, make it a crime for any person kn false, fictitious or fraudulent statements or representations as to ar	owingly and v	villfully to make in its jurisdiction.	to any department or agency of the United States any	

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-22G

UINTAH COUNTY, UT

Page 1

DRILLING RI	EPORT: SPUD	Surface Casing	Activity		Status
12/07/05			Build Location, 25%	% Complete	Caza 83
12/08/05			Build Location, 35%	6 Complete	Caza 83
12/09/05			Build Location, 35% Air Rig Drlg.	6 Complete	Caza 83
12/19/05			Build Location, 50%	% Complete	Caza 83
12/20/05			Build Location, 60%	% Complete	Caza 83
12/21/05			Build Location, 85%	% Complete	Caza 83
12/22/05			Build Location, 90%	% Complete	Caza 83
12/27/05			Build Location, 100 Location complete,		Caza 83
01/03/06			Location complete,	WOBR	Caza 83
01/04/06	12/26/05		Set conductor @ 10	:00 AM, WC	OAR Caza 83
01/09/06	01/07/06		Air rig spud, Drlg		Caza 83
01/10/06	01/07/06	9 5/8" @ 2225'	WORT		Caza 83
01/12/06	01/07/06	9 5/8" @ 2225'	WORT		Caza 83
01/27/06	TD: 9622' CCH prior to Release rig @ 1	Csg. 9 5/8" @ 2220' cementing casing. Cemen 1500 hrs 1/26/06. RDRT.	t 4 ½" Production Ca	D: 1/15/05 ising. ND BC 21-27G this a	DSS: 12 DPE and set slips. m.
01/16/06	TD: 4379' Move to NBU 9 and drill cemen	Csg. 9 5/8" @ 2220' 921-22G. RURT. NU and nt and FE. Drill from 222	test BOPE. PU 7 7/8	D: 1/15/05 B" PDC bit, N ort time.	DSS: 1 MM, BHA and DP
01/17/06	TD: 5845' Drill from 4379	Csg. 9 5/8" @ 2220' 9'-5845'. DA @ report tin		D: 1/15/05	DSS: 2
01/18/06	TD: 6906' Drill from 5845	Csg. 9 5/8" @ 2220' 5'-6906'. DA @ report tin	=	D: 1/15/05	DSS: 4

- 01/19/06 TD: 7572' Csg. 9 5/8" @ 2220' MW: 9.5 SD: 1/15/05 DSS: 5
 Drill from 6906'-7062'. Close in pits and start light mud up. Drill to 7572'. DA @ report time.
- 01/20/06 TD: 8138' Csg. 9 5/8" @ 2220' MW: 9.8 SD: 1/15/05 DSS: 6
 Drill from 7572'-8138'. Mesaverde top at 7880'. DA @ report time.
- 01/23/06 TD: 9396' Csg. 9 5/8" @ 2220' MW: 11.3 SD: 1/15/05 DSS: 9
 Drill from 8138'-8242'. TFNB. Drill f/ 8242'-9292'. TFNB. Drill to 9396' while increasing
 MW to 11.3 to control gas. DA @ report time.
- 01/24/06 TD: 9580' Csg. 9 5/8" @ 2220' MW: 12.2 SD: 1/15/05 DSS: 10 Drill f/ 9396'-9580' while increasing MW f/ 11.3-12.2 to control gas. DA @ report time.
- 01/25/06 TD: 9622' Csg. 9 5/8" @ 2220' MW: 12.5 SD: 1/15/05 DSS: 11 Drill f/ 9580'-9622' TD. CCH and short trip 20 stds. POOH and run Triple Combo @ report time.
- 01/26/06 TD: 9622' Csg. 9 5/8" @ 2220' MW: 12.2 SD: 1/15/05 DSS: 12 Finish running Triple Combo. TIH and CCH for casing. Lay down drill string. Run 4 ½" Production Casing. RU to circulate casing @ report time.
- 02/20/06 PROG: RR FROM NBU 922-18N. MI SPOT RIG & EQUIPMENT. RU RIG, ND WH, NU BOP. RU FLR. PU 3-7/8" BIT & SUB. PREP, TALLY, PU & RIH W/BIT & 2-3/8" N-80 TBG TO 7730'. POOH. STAND BACK TBG. EOT @ 4000'. SWI, SDFN.
- PROG: 7:00 AM HELD SAFETY MEETING. CONT TO POOH W/TBG F/4000'. LD BIT & BIT SUB. NDBOPS, NU FRAC VLV ASSEMBLY. MIRU B&C QUICK TST. FILL CSG & PSI TST CSG & FRAC VALVES TO 7500#, (HELD). RDMO B&C. MIRU CUTTERS WL PU 3-3/8" PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 16 HOLES F/9526'-30', PU SHOOT 16 HOLES F/9376'-80', PU SHOOT 16 HOLES F/9318'-22', PU SHOOT 12 HOLES F/9210'-13'. POOH. RDMO CUTTERS. WINTERIZE WH PREP TO FRAC IN AM SDFN.
- 02/22/06 PROG: MIRU CWLS & SCHLUMBERGER. HELD SAFETY MEETING W/ALL VENDORS. OPEN WL: 1850#. PRESS TEST SURF LINES & VALVE TO 8500#, GOOD TEST. 8:05 AM START FRAC.

STAGE 1: BRK: 4324#, ISIP: 3100#, FG: 0.76. EST RATE: 50 BPM @ 5600#. FRAC STAGE AS PER DESIGN W/YF125ST+ GEL. TOT SD: 487,300 LBS, TOT FL: 3828 BBL. ISIP: 5420#, FG: 1.01. MR: 50.3 BPM, MP: 6881#, AR: 38.4 BPM, AP: 5040#.

STAGE 2: MU CWLS, PU 4.5" BAKER CBP & 3-3/8" PERF GUN (0.35" HOLE, 42" PENE, 23 Gm CHG, 4 SPF, 90 DEGREE PHASING). RIH, SET CBP @ 8955', PU, PERF: 8920-25', PU PERF: 8804-09', PU PERF: 8597-8600'. 4 SPF EA, TOT OF 52 HOLES. POOH, LD WL TLS. MU DS. OPEN WL: BRK: 6160#, EST INJ RT @ 39 BPM @ 5530#, ISIP: 2650#, FG: .74. FRAC STG 2 W/299,000# SD W/YF124ST+ GEL. TOT CL FL 2243 BBLS, ISIP: 3136#, NPI: 486#, FG: .79.

STAGE 3: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 8385', PU SHOOT 20 HOLES F/8920'-25', PU SHOOT 20 HOLES F/8223'-28', PU SHOOT 12 HOLES F/8040'-43'. POOH. BRK DN PERFS @3415#, EST INJ RT @ 40.3 BPM @ 4400#, ISIP: 2340#, FG: .72 FRAC STAGE 3 W/105,000# SD W/YF120ST+ GEL. TOT CL FL 871 BBLS. ISIP 3300#, NPI: 960#, FG: .84.

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 7957'. PU SHOOT 12 HOLES F/7924'-27', PU SHOOT 16 HOLES F/7714'-18'. POOH. BRK DN PERFS @ 3348#, EST INJ RT @ 30 BPM @ 3750#, ISIP: 1530#, FG: .63, FRAC STG 4 W/86000# SD W/YF120ST+ GEL. TOT CL FL 750 BBLS. ISIP: 3550#, NPI: 2020#, FG: .89.

STAGE 5: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 7380', PU SHOOT 12 HOLES F/7282' - 85', PU SHOOT 20 HOLES F/7186'-91'. POOH. SWI. SDFN.

02/23/06

PROG: 7:00 AM HELD SAFETY MEETING. CONT TO FRAC. OPEN WL 650#.

STAGE 5: BRK DN PERFS @ 2457#, EST INJ RT @ 37.6 BPM @ 3700#, ISIP: 1600#, FG: .65 FRAC STG 5 W/91000# SD W/YF118ST+ GEL. TOT CL FL 747 BBLS. ISIP: 2335#, NPI: 735#, FG: .76.

STAGE 6: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 6925', PU SHOOT 20 HOLES F/6890' - 95', PU SHOOT 16 HOLES F/6840' - 44', PU SHOOT 12 HOLES F/6770' - 73'. POOH. BRK DN PERFS @ 2523#, EST INJ RT @ 47.4 BPM @ 3400#, ISIP: 1230#, FG: .61, FRAC STG 6 W/167,000# SD W/YF118ST+ GEL, TOT CL FL 1253 BBLS. ISIP: 1830#, NPI: 600#, FG: .70

STAGE 7: PU 3-1/8" HSC PERF GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PHASING & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 6636'. PU SHOOT 12 HOLES F/6603' - 06', PU SHOOT 16 HOLES F/6473' - 77', PU SHOOT 12 HOLES F/6304' - 07'. POOH. (WL HAD 1500# ON IT WHILE POOH) BRK DN PERFS @ 1731#, EST INJ RT @ 41.2 BPM @ 3330#, ISIP: 1518#, FG: .67. FRAC STG 7 W/68406# SD, SCREENED OUT W/52160# IN FORMATION. ATTEMPT TO FLW WL BACK FOR 1.5 HRS. WL DIED. ATTEMPT TO REFLUSH W/O SUCCESS. PSI UP TO 7000# W/3 BBLS. BLEED WL OFF. RD SCHLUMBERGER. RD CUTTERS. NDTOP HALF OF FRAC VALVES. NUBOP. PU 3-7/8" BIT, BIT SUB, & RIH W/TBG. TAG FILL @ 4030'. RU PMP & LINES. CIRC WL CLEAN. CONT TO RIH TO 4800', RU PMP & CIRC WL CLEAN. CONT TO RIH TO 5500'. CIRC WL CLEAN W/82 BBLS 2% KCL. RD PMP & LINES. POOH W/TBG. LD BIT & BIT SUB. NDBOP. NU TOP HALF OF FRAC VALVES. CONSULT ENGINEERING

MIRU CUTTERS PU 3-1/8" HSC PERF GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 20 HOLES F/5362' - 67'. POOH. MIRU SCHLUMBERGER. PSI TST LINES TO 8500# (HELD).

STAGE 8: BRK DN PERFS @ 2167#, PMP 60 BBLS PRE PAD W/10 GAL PER K DVE SCALE INHIB. EST INJ RATE @ 40.2 BPM @ 3050#, ISIP: 850#, FG: .59, FRAC STG 8 W/157,000# SD W/YF118ST+ GEL. TOT CL FL 1023 BBLS, ISIP: 1757#, NPI: 907#, FG: .76. PU 4-1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 5262'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. SWI. SDFN.

02/24/06

PROG: 7:00 AM HELD SAFETY MEETING.

ND FRAC VALVES. NUBOPE. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG FILL @ 5250', (12' FILL). RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC W/2% KCL & BEG TO DRL. C/O TO KILL PLUG @ 5262'.

DRL UP KILL PLUG IN 8 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 6546', (90' FILL). C/O TO 2ND CBP @ 6636'.

DRL UP 2ND CBP IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 6880', (45' FILL). C/O TO 3RD CBP @ 6925'.

DRL UP 3RD CBP IN 12 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 7225', (90' FILL). C/O TO 4TH CBP @ 7315'.

DRL UP 4TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7897', (60' FILL). C/O TO 5TH CBP @ 7957'.

DRL UP 5TH CBP IN 8 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 8320', (65' FILL). C/O TO 6TH CBP @ 8385'.

DRL UP 6TH CBP IN 10 MIN. (900# PSI INC). CONT TO RIH. TAG FILL @ 8766', (189' FILL). C/O TO 7TH CBP @ 8955'.

DRL UP 7TH CBP IN 10 MIN. (700# PSI INC). CONT TO RIH. TAG FILL @ 9317' (250' FILL). C/O TO PBTD @ 9568'.

CIRC WL CLEAN. RD DRL EQUIP. POOH. LD TOT OF 47 JTS ON TRAILER. LUBRICATE HANGER INTO WL. LAND TBG W/EOT @ 8439'. NDBOP. DROP BALL. NUWH. PMP OFF THE BIT SUB @ 1800#. RU FLW BACK EQUIP. TURN OVER TO FLW BACK CREW. RACK OUT EOUIP. SDFN

FTP: 100#, SICP: 1200#, OPEN CHK

TOT JTS ON LOC 314 JTS
TOT JTS IN WELL 267 JTS
TOT JTS LEFT ON TRAILER 47 JTS

2/25/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1250#, TP: 1500#, 20/64 CHK, 52 BWPH, 15 HRS, SD: TRACE, TTL BBLS FLWD: 764, TODAYS LTR: 9303 BBLS, LOAD REC TODAY: 764 BBLS, REMAINING LTR: 8539 BBLS, TOTAL LOAD REC TO DATE: 764 BBLS.

WELL WENT ON SALES: 2/25/06, 10:30 AM. 700 MCF, 20/64 CHK, SICP: 1250#, FTP: 1480#, 58 BWPH. <u>FINAL REPORT FOR COMPLETION.</u>

2/26/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1650#, 20/64 CHK, 42 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1226, TODAYS LTR: 8539 BBLS, LOAD REC TODAY: 1226 BBLS, REMAINING LTR: 7313 BBLS, TOTAL LOAD REC TO DATE: 1990 BBLS.

2/27/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1525#, 20/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 850, TODAYS LTR: 7313 BBLS, LOAD REC TODAY: 850 BBLS, REMAINING LTR: 6463 BBLS, TOTAL LOAD REC TO DATE: 2840 BBLS.

02/27/06 ON SALES

02/25/06: 565 MCF, 0 BC, 840 BW, TP: 1650#, CP: 2100#, 20/64 CHK, 24 HRS LP: 127#.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

												UTU	-0109 <u></u>	50A		
la. Type of	Well	Oil W	Vell 🔀	Gas	Dry	Othe	r					6.	If Indian	, Allottee (or Tribe	Name
• •	Completion	_	New		Work Over			□ pi	ug Back	Diff.	Resvr	TRIE	AL SU	JRFACE	Ε	
b. Type of	Completion	••	_		WOIK OVE	'	жереп	٠ ب	ug Dack	D.II.	resvi.	7.	Unit or C	CA Agreen	nent Na	ime and No.
			Other									NAT	URAL	BUTTE	S UN	IT
2. Name of	•						ſ	Ω		MTIAI		l		ame and W		
	ORT OIL	. & GAS	S COMP	ANY L.F) <u>. </u>		<u> </u>	10, 81	IULI	<u> </u>	<u> </u>	NB	<u>U 92</u>	<u> </u>	3	
Address									one No. (in		i code)	9.	API Wel	l No.		
1368 SC	UTH 12	00 EAS	T VER	NAL, UT	<u>AH 8407</u>	8			<u>-781-70:</u>	24		4304	73557	' 5		
4. Location	of Well (Re	eport loca	itions clear	ly and in ac	cordance w	ith Fed	eral requ	iiremeni	ts)*			10.	Field an	d Pool, or	Explor	atory
At surface			SW	NF 1946	'FNL, 17	99'FV	VI					l .		BUTTE		-
itt santace			0,11	142 1010	1112, 11	00	-					11.	Sec., T.,	, R., M., or	Block	and
At top prod	. interval re	ported be	low												SEC 2	2, T9S, R21E
													•	or Parish		13. State
At total dep	th		1					lic D-	- Clat			UIN		ons (DF, RI	ZB 27	
14. Date S				Date T.D. R	eached				e Complete D & A		dy to Prod.) (DI , K	XD, IX	, GL)
12/26/05	i		01/2	25/06				02/25		_		4829	I'GL			
18. Total D	•		9622'	19. P	lug Back T.		D VD	9585	<u> </u>		20. Depth	Bridge	Plug Se	t: MD TVD		
21 77 17	TV		iaal Log	a Dun /Cub	mit copy of		V D			22 Was	well cored	2 X 1 N	lo 🗖		mit co	nv)
21. Type E	iectric & O	ther Mecr	ianicai Log	S Kun (Sub	писсору от	caciij				Was Was	DST run?	X N	io 🗖	Yes (Sub		
CBL-CC	LCP										ctional Sur			Yes (
	and Liner F	Pagard (F	Papart all s	trings sat in	wall)											
					<u> </u>	rs. 5	Stage Ce	menter	No. of	Sks. &	Slurry V	ol.	Cemen	t Ton*	Λ 12	nount Pulled
	Size/Grade			op (MD)	Bottom (N	MD)	Dep		Type of		(BBL))	Cernen	t TOP		
20"	14"	36.7			40'	.			28				-48			w
12 1/4"	9 5/8"	36#			2220				675							
7 7/8"	4 1/2"	11.6	#		9622	<u> </u>			1988	3 5 1						
24. Tubing	Record				1				<u> </u>					- -1		
Size	Depth Se	et (MD)	Packer De	pth (MD)	Size	I	Depth Se	t (MD)	Packer De	pth (MD)	Siz	e	Dep	th Set (MD) P	acker Set (MD)
2 3/8"	843				***											
25. Produc	ing Interval	s WS/	NVD			2	6. Perfo	ration R	Record							
	Formation	n		Тор	Botton	n	Per	forated	Interval		Size	ļ	. Holes			Status
A) \	NASATO	CH		5362'	7285			362'-7			0.34		140			PEN
WASAT	CH/MES	SAVER	DE	7714'	7927	<u>'</u>		714'-7			0.35		28			PEN
c) M	ESAVEF	RDE		3040'	9530	<u>' </u>	8	040'-9	530'		0.35	ļ	164		OF	PEN
D)												ļ <u>.</u>		1		···
	racture, Tre		Cement Squ	ieeze, Etc.						1	N				<u> </u>	
	Depth Inter			2 00 10 5	DI 0 \/E	44007	F 0 40		Amount an		Materiai					
	362'-72				BLS YF1									·····	MAI	2 9 2006
	7714'-792		PIVII	7 6042 B	BLS YF12	203 i 120 - 1	24 12	5ST 8	0/40 3D 2 891 30	0# 20/4	in SD					
. (3040'-95	30	Fivir	0942 L	DLS II	120, 1	24, 12	.501	x 001,00	011 2011	000			L	se an je Se na je s	
28 Produc	tion - Interv	al A														- 1 ₂₋₁
		Hours	Test	Oil	Gas	Water		Oil Grav	-	Gas		Produc	tion Meth	od		
	Date	Tested	Production	BBL	MCF	BBL		Corr. Al	PI .	Gravity			ELO	WS FR		VEI I
	03/05/06			0	2,858		20	Oil Grav	ritu	Well Status	e	l	FLO	WO FR	JIVI V	VELL.
Choke Size	Tbg. Press. Flwg. 1483#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Corr. Al	-	, ven siam						
	SI	1739#	1 .	0	2858		20				PF	RODL	JCING	GAS W	ELL	
	ction - Inter		<u> </u>													
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Grav	-	Gas		Produc	tion Meth	od		
Produced	Date	Tested	Production	BBL.	мсғ 2858	BBL 1	20	Corr. Al	rı ,	Gravity			FLΩ	WS FR	OM V	VELL
02/25/06 Choke	03/05/06	24 Csg.	24 Hr.	Oil	Gas	Water	20	Oil Grav	/ity	Well Statu	S	<u> </u>				
	Tbg. Press. Flwg. 1483#		Rate	BBL ·	MCF	BBL		Corr. Al	-				101110	04014		
	SI	1739#	\rightarrow	0	2858	1	20			<u> </u>	PF	KODL	CING	GAS W	LLL	

CONFIDENTIAL

									00,11,02,	7 (() 1 has
	duction - Inte	· · · · · · · · · · · · · · · · · · ·	Troot	Toil	Gus	Water	Oil Gravity	Gas Gravity	Production Method	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	uas Gravity	1 TOGRESION MEGNOG	
	03/05/06	i	→	0	2858	120			FLOWS FF	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg. 1483#	Press.	Rate	BBL.	MCF	BBL	Ratio			
10,01	SI	1739#		0	2858	120				
	luction - Inte						lana :	Io o :	To 1 (2) 24 4 4	
Date First	Test	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Produced	Date	1 csica		I SEC	IVICI		[
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		\rightarrow							
•	sition of Gas	(Sold, use	d for fuel, v	rented, etc.)						
SOLD	nary of Porou	10 7cm= (1	aduda A ===	ifare).				31 Earnatio	on (Log) Markers	
30. Sumr	nary of Porou	is Zones (ir	iciuae Aqui	ners):				31. Formatio	on (Log) warkers	
Show	all importan	t zones of p	orosity and	contents the	ereof: Cored	intervals and	all drill-stem			
tests,	including de	pth interval	tested, cus	hion used, ti	me tool open,	, flowing and sl	nut-in pressures			
and re	ecoveries.									
	 		Γ_	1				- 	Name	Тор
For	mation	Тор	Bottom		Descript	ions, Contents,	etc.		Name	Meas. Depth
WASA		4917'	7856'							
MESA\	/ERDE	7856'								
		•	!							
	İ									
				<u></u>						1
32. Addit	ional remark	s (include p	olugging pro	ocedure):						
						-				
22 (2:1-	analoged at	nohmento			 					· · · · · · · · · · · · · · · · · · ·
	enclosed att		o (1 full act	real/1	2 (Geologic Repo	rt 3 DG	T Report	4. Directional Survey	
	ectrical/Mech ndry Notice t					Jeologic Repoi	7. Otl:	•	Directional ourvey	
ى. su	nary Notice	or bruggill	5 and cente	m vermeall			,, Ju			<u> </u>
36. I herel	ov certify tha	t the forego	ing and atta	ached inform	nation is com	olete and correc	t as determined f	rom all available	e records (see attached in	structions)*
50. I Heret	,, 00, 1115 tha								•	
NT.	(please print,	SHEI	A LIPCH	4EGO			Title	REGULA	TORY ANALYST	•
Name	(piease print)	77			7					
	//	MAI	(h) [1]	M/M	UM)		Data	3/22/2006	`	
Signat	ure	ull	C / L/J	une			_ Date _	3/22/2000	<u>, </u>	
Title 18 U	S.C. Section	1001 and T	itle 43 U.S.	C. Section 1	12, make it a	crime for any p	erson knowingly	and willfully to r	nake to any department or	agency of the United
			1.1	_			فالأساني والمستوال ومتاراته فياسا	ation		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O	erator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gas Onsho	re, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal, UT 84078				
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
l 9,		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5	
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5	
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81	
4b. If NO , the operator was contacted contacted on:	_			_	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
	ivision has appro		-	isfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only	
BOND VERIFICATION:					
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36	
a. The FORMER operator has requested a release of liability from the	•	n/a	rider adde		
The Division sent response by letter on:			_		
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division	
of their responsibility to notify all interest owners of this change on		5/16/2006			
COMMENTS:					

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

_ 		5. Lease Serial No.						
	NOTICES AND REPORTS				MULTIPLE LEASES			
Do not use this abandoned well.	6. If Indian, Allottee or Tr	ibe Name						
SUBMIT IN TRIPL	ICATE – Other instruc	side	7. If Unit or CA/Agreemen	nt, Name and/or No.				
I. Type of Well								
Oil Well X Gas Well	Other			····	8. Well Name and No.			
2. Name of Operator		•			MUTIPLE WELL	S		
KERR-McGEE OIL & GAS C					9. API Well No.			
3a. Address			Phone No. (include	L				
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area		
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description)].	11 0			
SEE ATTACHED					11. County or Parish, State			
					UINTAH COUNTY, L	JTAH		
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DAT	ГА		
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize [D	еереп	Production (Start/Resume) Water 5	Shut-Off		
Subsequent Report	Alter Casing	=	acture Treat	Reclamation		* ·		
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF		
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily Water Dispose		ATOR		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4		
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	EFFECTIVE J	ANUARY 6, 2	2006.	RECEIVED		
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006		
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פרוספ. ת	IV OF OIL GAS & MINING		
	ONO = C0/203		AP:	PROVEL	51/6/06	IV. OF OIL, GAS & MININO		
BIA B	OND = RLB 000	50	239 (arlene,	Russell			
14. I hereby certify that the foregoing	g is true and correct		Divis	ilon of Oll, C	as and Mining			
Name (Printed/Typed)		Tit			ingineering Technicia	u .		
RANDY BAYNE		 	RILLING MANA	AGER				
Kanky Sayne		Da Ma	y 9, 2006					
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE				
Approved by			Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	248.4				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (APD)			6. If Indian, Allottee or Tribe	Varne			
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side							
I. Type of Well								
Oil Well X Gas Well	Other .			8. Well Name and No.				
2. Name of Operator				MUTIPLE WELLS				
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.				
3a. Address		3b. Phone No.	include area code)					
1368 SOUTH 1200 EAST V		(435) 781-70	24	10. Field and Pool, or Explorato	ry Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)						
055 47740450				11. County or Parish, State				
SEE ATTACHED				UINTAH COUNTY, UTA	н			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACT	ION				
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	Off			
_	Alter Casing	Fracture Trea	_	· · · · · · · · · · · · · · · · · · ·				
X Subsequent Report	Casing Repair	New Construe		omplete				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R			
13. Describe Proposed or Completed Oper	· – ·	Plug Back		Disposal				
ronowing completion of the involved	perations. If the operation result bandonment Notices shall be filed at inspection. DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1			
	APPR	OVED 3	5/6/06	RECEI	√ED			
	$\mathcal{L}a$	rlove Ri	issell					
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006			
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0. ******			
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING			
Name (Printed/Typed)		Title						
BRAD LANEY Signature			ING SPECIAL	IST				
orginature .		Date May 9, 2006	3		-			
	THIS SPACE	FOR FEDERAL						
Approved by		Title		Date				
Olack January				5-9-06				
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office						
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	lates any			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

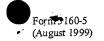
Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D



Type of Well
Oil Well

Address

Name of Operator

X Gas Well

KERR-McGEE OIL & GAS ONSHOR LP

1368 SOUTH 1200 EAST VERNAL, UT 84078

Location of Well (Footage, Sec., T., R., M., or Survey Description)

U Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5.	Lease Ser	ial No.	
UT	U-0109	950A	
6	If Indian	Allottee or Tribe Name	

I RIBAL SURFACE
7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT
8. Well Name and No.
NBU 921-22G
9. API Well No.
4304735575
10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

SW/NE SEC. 22, T9S, R21E 1946'FNL, 1799'FWL UINTAH COUNTY, UTAH

12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	MAINTENANCE
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	1

(435) 781-7024

Phone No. (include area code)

01/28/2008: THE OPERATOR PERFORMED A MAINTENANCE WORK ON THE SUBJECT WELL LOCATION. PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed) Titl	e				
SHEILA UPCHEGO SEI	OR LAND ADMIN SPECIALIST				
Signature Dat					
/ 9 / / / / / / / / / / / / / / / Mai	ch 13, 2008				
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly a	and willfully to make to any department	ent or agency of the United States any			

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.



Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 921-22G

SWNE, SEC. 22, T9S, R21E **UINTAH COUNTY, UT**

01/28/08

POOH

Days On WellWork: 1

Daily Detail: 7:00- HSM. RACK OUT EQUIP. RDSU. RR FROM NBU 457 TO LOCATION. FTP 175, FCP 375. START BLOW DOWN CSG. RUSU. BLOW DOWN TBG. ND WH. ND BOP. RU FLOOR. UNLAND TBG FROM 8439'. LUB OUT ND LD HANGER. POOH-- S/B 118-JTS, L/D 37-JTS W/ SCALE IN ID, S/B 42-MORE JTS 2-3/8" L-80 TBG. DRAIN PUMP AND LINES. SDFN DUE TO WEATHER AT 3:30 PM. 70-JTS IN W/ EOT AT 2207'. PUMPED 40 BBLS TODAY.

RCVR 0 BBLS.

01/29/08

RiH & TAG FILL

Davs On WellWork: 2

7:00 JSA. SITP 500, SICP 500. BLOW DOWN WELL. START PUMPING DOWN Daily Detail: CSG TO CONTROL WELL. FIN POOH W/ 70-JTS TBG. TOTAL OUT. 267-JTS 2-3/8" L-80 (37-BAD SCALE IN ID, 1-JT BENT). MU AND RIH W/ 3-7/8" MILL, POBS, 1.87" XN-NIPPLE (NÒ FLOATS) ON 229-JTS L-80 FROM DERRICK. PREP, SLM, AND PU AS CONT RIH W/ 2-3/8" L-80 TBG. TAG FILL AT 9501' W/ JT #303. START FOAM. 1-1/2 HRS TO GET HOLE UNLOADED. PUMP 10 BBLS DOWN TBG. POOH AS S/B 30-JTS 2-3/8" L-80 TBG. SDFN AT 4:30 W/ 272-JTS IN, EOT AT 8560'.

PMP 170 BBLS TODAY, 210 CUMM. RCVR 85 BBLS TODAY, 85 CUMM.

01/30/08

FINAL REPORT

Days On WellWork: 3

7:00: JSA. SITP 650, SICP 400. OPEN CSG TO FLOW BACK TANK. PUMP 15 Daily Detail: BBLS DOWN TBG. RBIH W/ 31-JTS 2-3/8" L-80 TBG. TAG FILL TODAY AT 9496' W/ #303. RU PWR SWIVEL. START FOAM. 1-HR TO GET RETURNS. MAX 1250 PSI. C/O FILL FROM 9496' TO 9569' W/ 305-JTS 2-3/8" L-80 IN. CIRC CLEAN. PUMP 10 BBLS DOWN TBG. RD PWR SWIVEL. POOH AS LD 29-JTS 2-3/8" TBG. PU AND LUB IN HANGER. LAND 276-JTS 2-3/8" L-80 W/ EOT AT 8689.36'. DROP BALL. PUMP 25-BBLS 2% DOWN TBG. RELEASE POBS AT 1200 PSI. GOOD. RU SANDLINE AND RUN 1.90" BROACH TO EOT. GOOD. RD SANDLINE. RD FLOOR. ND BOP. NU WH. RDSU AND MOVE OFF. TURN WELL OVER TO

PRODUCTION, SHUT IN.

ROAD RIG AND EQUIP TO NBU 920-25F. SPOT AND RUSU. SDFN AT 5:30 PM

PMP 180 BBLS TODAY. CUMM 310 BBLS. RCVR 40 BBLS TODAY. CUMM 125 BBLS. LTR

185 BBLS.

LD 38-JTS L-80 TBG. PUT IN 47-JTS L-80 TBG.

Sundry Number: 68711 API Well Number: 43047355750000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-10950-A
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 921-22G
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.		9. API NUMBER: 43047355750000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 3779 720 929-6	9. FIELD and POOL or WILDCAT: 5的XT证RAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1946 FNL 1799 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 22 Township: 09.0S Range: 21.0E Meridian: S		STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
12/22/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: TUBING FAILURE
A WORKOVER FOR T	COMPLETED OPERATIONS. Clearly show a TUBING FAILURE HAS BEEN CO EASE SEE THE ATTACHED OF REPORT FOR DETAILS.	OMPLETED ON THE NBU	<u>, </u>
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBI 720 929-6824	R TITLE Regulatory Analyst	
SIGNATURE		DATE 1/4/2016	
N/A		1/4/2016	

Well: NBU 921-22G Spud date: 1/15/2006	
Project: UTAH-UINTAH	
Event: WELL WORK EXPENSE Start date: 12/16/2015 Active datum: RKB @4,845.99usft (above Mean Sea Level) Date Time Start-End (hr) 12/16/2015 Diration 12/16/2015 Diration Start-End (hr) 7:00 - 9:30 2.50 MAINT 30 G P RD RIG & ROAD RIG F/ NBU 921-200. MIRU RIG & SPOT EQUIP. 9:30 - 11:30 2.00 MAINT 30 F RU PUMP & LINES. FWP = 70 PSI. BLOW WELL DOWN T/ FBT. ND WH. UNLAND TBG. RU BOP. RU RIG FLOOR & TBG EQUIP. UNLAND TBG, LD 4 1/16 TBG HNGR. 11:30 - 13:00 1.50 MAINT 31 I P PREP & TALLY USED YB 2 3/8 L-80 TBG. RIH W/ 23 1/2 JTS TBG, TAG @ 9430' = 100' OF	
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PERF'S COVERD UP. POOH LD 23 1/2 JTS.	
13:00 - 17:00 4.00 MAINT 45 A P MIRU SCAN TECH. POOH SCAN, BRK & LD EVERY JT T/ INSPECT PI BOX END. SCAN 110 JTS OOH. EOT @ 5215'. SWIFN. WINTERIZE WH & RIG EQUIP.	PIN &
12/17/2015 6:45 - 7:00 0.25 MAINT 48 P HSM.	
7:00 - 14:00 7.00 MAINT 45 A P SICP = 250 PSI. BLOW WELL DOWN T/ FBT. UNFREEZE BOP & PUMP LINE. PUMP 30 BBLS DOWN CSG. CONT SCAN TBG OG FOUND TOTAL OF 276 JTS 2 3/8 L-80. 244 RB, 32 YB. FOUND HOLE IN JT 141. THERE WAS HEAVY PIN END PITTING & PLUNGE WEAR. THERE WAS MED OD SCALE F/ JT 153 - 276. THERE WAS VERY MINAMAL T/ NO ID SCALE. RDMO SCAN TECH.	
14:00 - 17:30 3.50 MAINT 31 I P UNLOAD NEW 2 3/8 P-110 TBG. PREP & TALLY NEW TBG. PU 3 7/8 MILL, BIT SUB & 1.875 XN. PU & RIH W/ 130 JTS 2 3/8 P-110. EOT @ 4153'. SWI & WINTERIZE RIG EQUIP & WELL HEAD.	
12/18/2015 6:45 - 7:00 0.25 MAINT 48 P HSM.	
7:00 - 11:30 4.50 MAINT 31 I P SICP = 450 PSI. BLOW WELL DOWN T/ FBT. PUMP 20 BBLS DOW TBG. CONT PU 2 3/8 P-110 TBG, TAG FILL W/ 288 JTS TBG @ 9355'.	
11:30 - 16:30 5.00 MAINT 44 D P RU DRL EQUIP. BRK CONV CIRC W/ WTF FU/N2 (2hrs T/ GET CIRC). EASY DRLING F/ 9355' - 9496'. HARD DRL @ 9496'. MILL FOR 45 MIN. CIRC WELL CLEAN.	12
16:30 - 17:30 1.00 MAINT 31 I P STD BCK DRL EQUIP. POOH LD 15 JTS 2 3/8 P-11 TBG. EOT @ 8982'. SWIFWE. WINTERIZE WH & R EQUIP.	
12/19/2015 6:45 - 7:00 0.25 MAINT 48 P HSM.	

1/4/2016 8:44:33AM 1

Sundry Number: 68711 API Well Number: 43047355750000 **US ROCKIES REGION Operation Summary Report** Spud date: 1/15/2006 Well: NBU 921-22G Project: UTAH-UINTAH Site: NBU 921-22G Rig name no.: GWS 1/1 Event: WELL WORK EXPENSE End date: 12/22/2015 Start date: 12/16/2015 UWI: 0/9/S/21/E/22/0/SWNE/6/PM/N/1,946.00/E/0/1,799.00/0/0 Active datum: RKB @4,845.99usft (above Mean Sea Date P/U Phase Code Operation Time Duration Sub MD from Start-End Code (usft) (hr) 7:00 - 8:30 1.50 MAINT 31 Ρ SICP = 450 PSI. BLOW WELL DOWN T/ FBT. PUMP 20 BBLS DOWN RIH W/ 15 JTS. TAG @ 9496'. RU DRL EQUIP. 8:30 - 14:00 5.50 MAINT D BRK CONV CIRC W/ FOAM/N2 UNITS (1hrs 30 min T/ GET RETURNS). CONT DRL. DRL OUT F/ 9496' - 9536' (BTM PERF @ 9530') VERY HARD DRLING. CIRC WELL CLEAN. RD DRL EQUIP. 14:00 - 18:00 4.00 Ρ MAINT 31 POOH LD 27 JTS 23/8 P-110. STD BACK 266 JTS 2 3/8 P-110. LD 1.875 XN, BIT SUB & 3 7/8 MILL. SWIFN. WINTERIZE WH & RIG EQUIP. 12/22/2015 6:45 - 7:00 0.25 MAINT 48 Ρ HSM. 7:00 - 10:00 3.00 MAINT 31 Ρ SICP = 361 PSI. BLOW WELL DOWN T/ FBT. PUMP 20 BBLS DOWN CSG. PU 1.875 XN/NC RIH W/ 266 JTS 2 3/8 P-110 TBG. PU 4 1/16 TBG HNGR. LAND TBG. EOT @ 8663'.

10:00 - 12:00

2.00

MAINT

С

30

1/4/2016 8:44:33AM 2

RD TBG EQUIP & RIG FLOOR.

ROAD RIG T/ MS 4-36.

ND BOP, NU WH. SWI FOR PSI BUILD UP. RACK OUT RIG EQUIP & RD RIG.